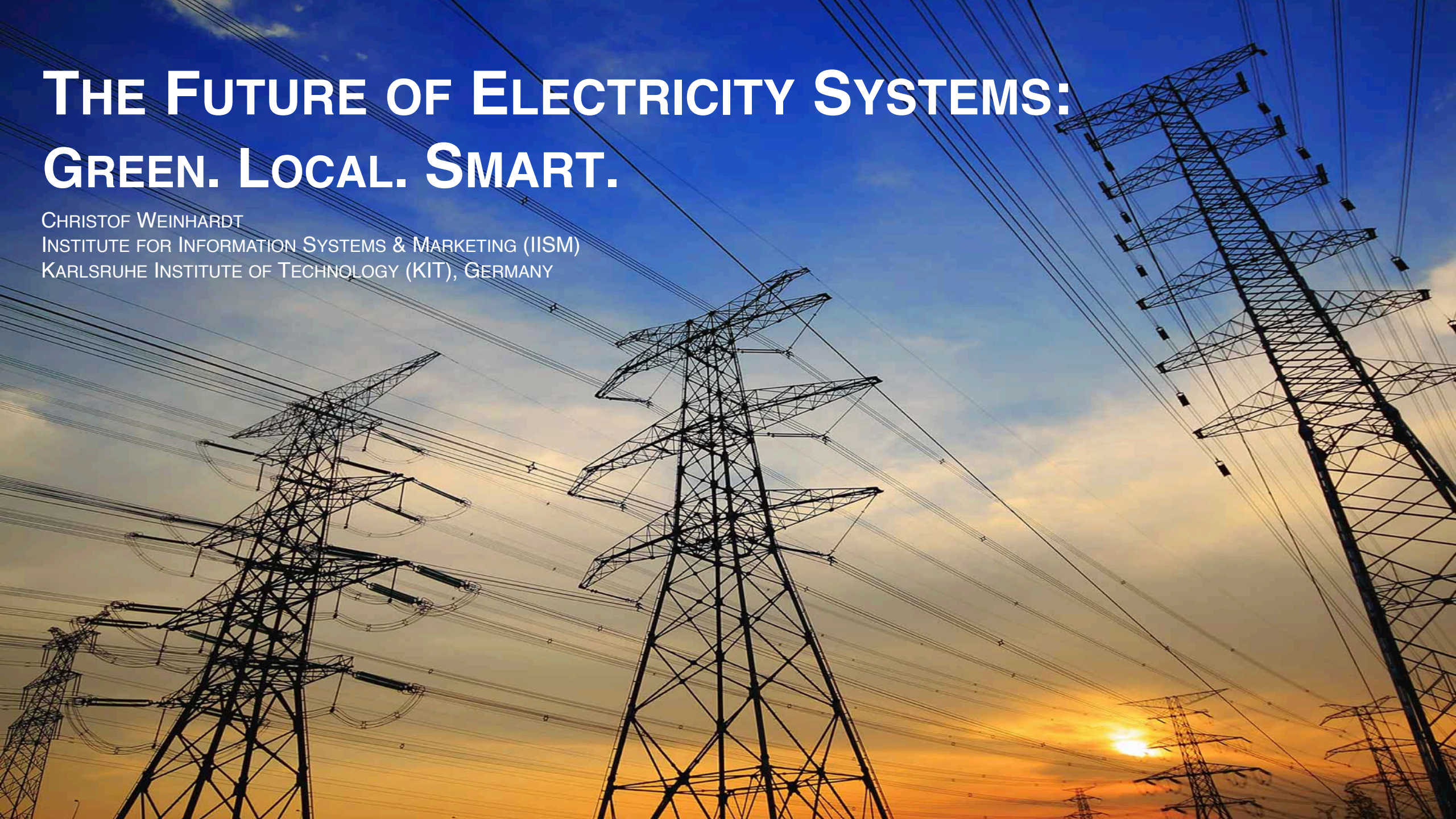


THE FUTURE OF ELECTRICITY SYSTEMS: GREEN. LOCAL. SMART.

CHRISTOF WEINHARDT

INSTITUTE FOR INFORMATION SYSTEMS & MARKETING (IISM)

KARLSRUHE INSTITUTE OF TECHNOLOGY (KIT), GERMANY



AGENDA



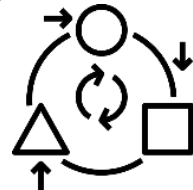
GREEN



SMART



LOCAL



FLEXIBLE



COLLABORATIVE



COMPREHENSIVE



GREEN

1.1°C

RISE
IN TEMPERATURE



1930

2002

2006

[NASA, 2017]



GREEN

42%

CO₂ EMISSIONS
BY ENERGY PRODUCTION





GREEN

782 GW WIND & PV
REQUIRE STRUCTURAL CHANGES





GREEN

97 GW WIND & PV

ONSHORE (49.5) – OFFSHORE (4.9) – PV (42.5)

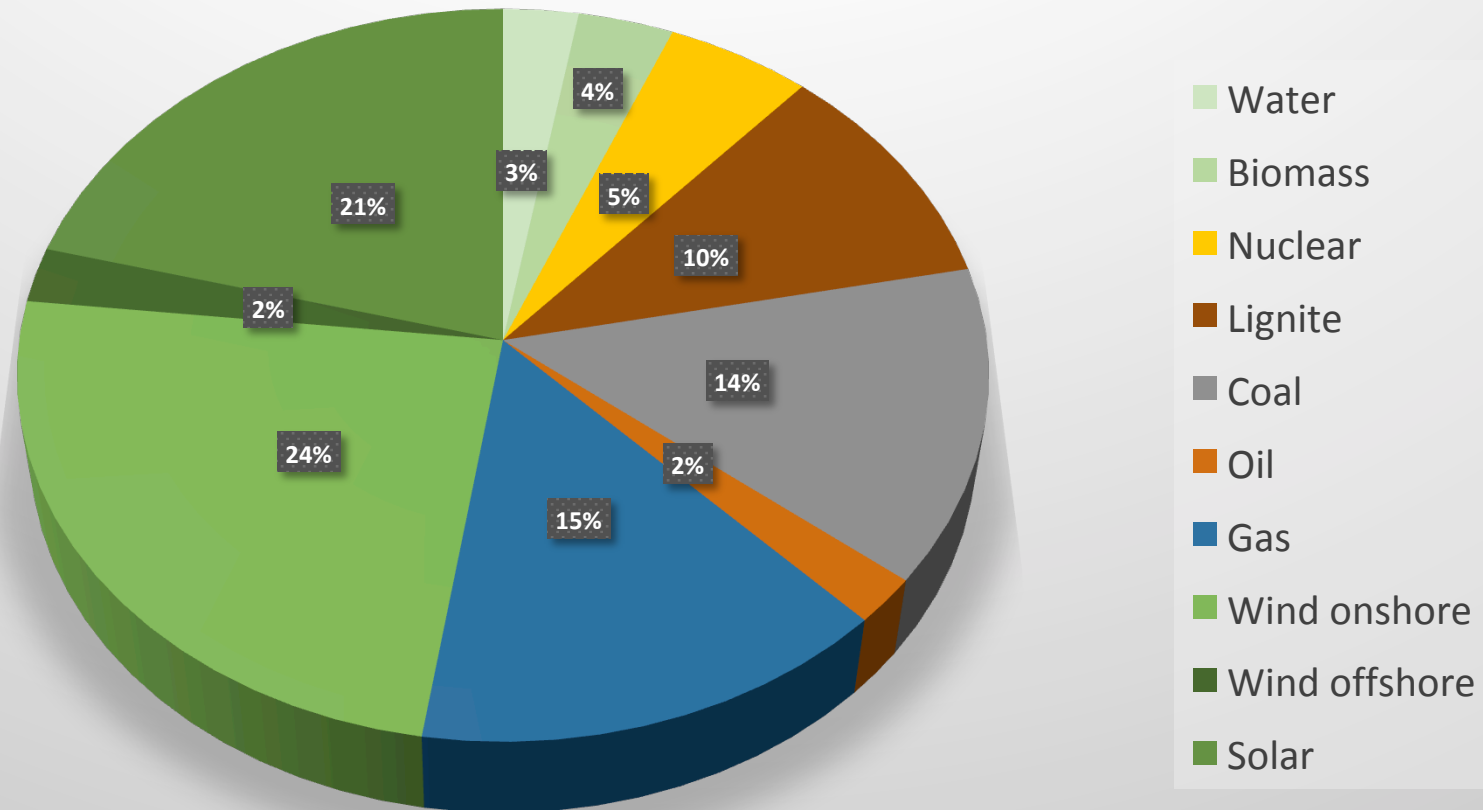
GERMANY





GREEN

Installed Net Capacity Germany (2017)

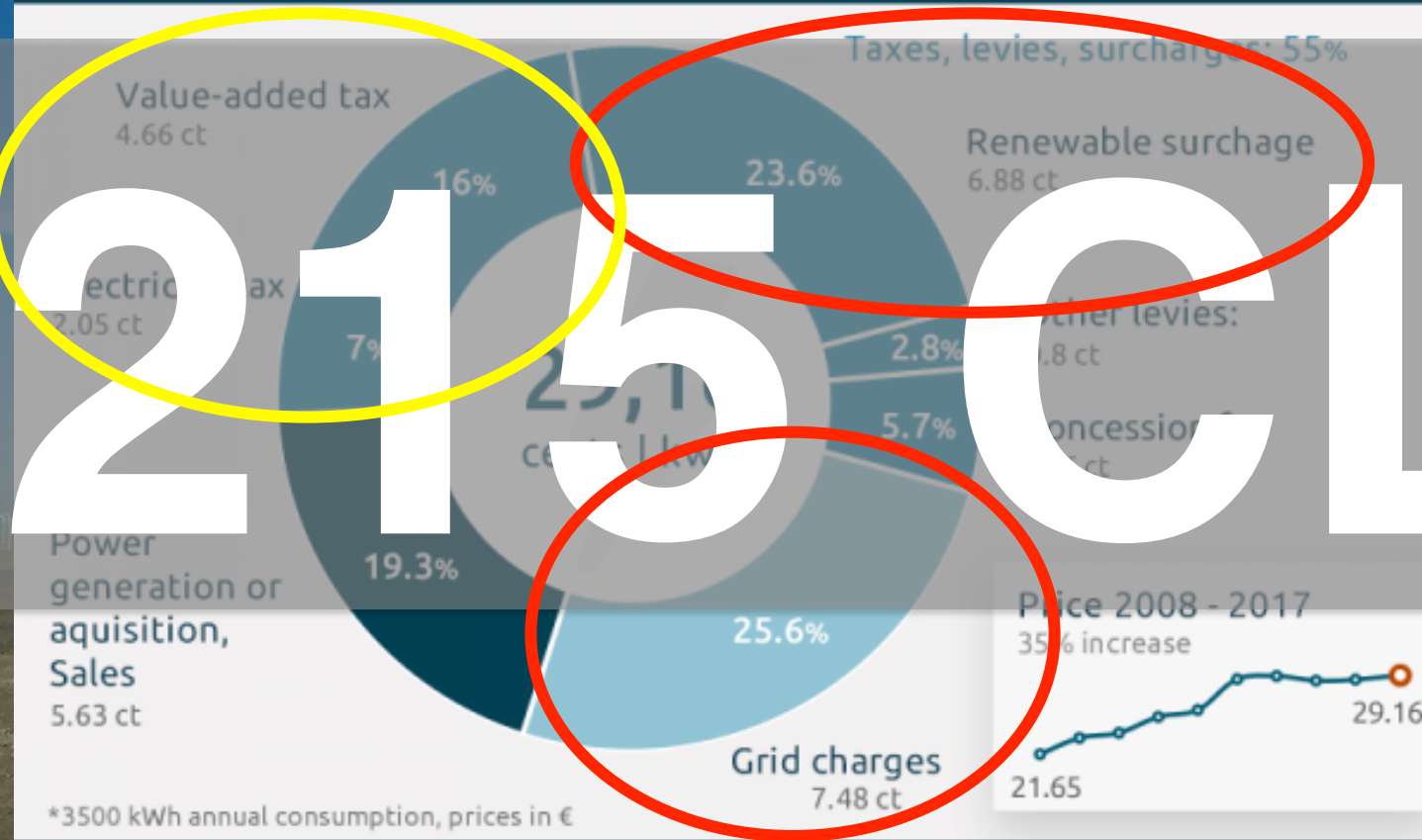




GREEN

COMPONENTS OF THE GERMAN POWER PRICE 2017

Average electricity price for households in Germany



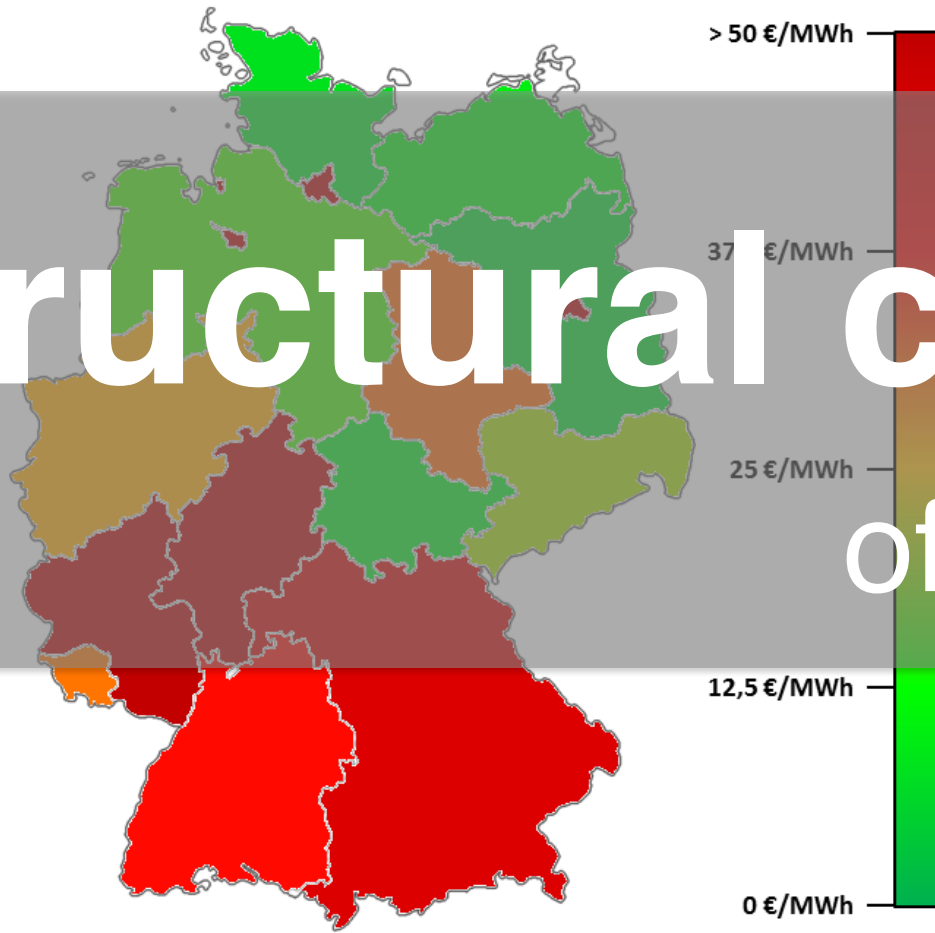
Source: BDEW 2017

CC BY NC STROM-REPORT



GREEN

Structural challenges of renewable integration



(Staudt 2017)

EXCLUSIVE

PREMIUM

Exclusive: E.U. Commission
Considers Splitting
Germany Into Two Energy
Price Zones

The European Commission is considering dividing the German electricity market into two price zones, Handelsblatt has learned. That would raise energy prices in southern Germany and lower them in the north.

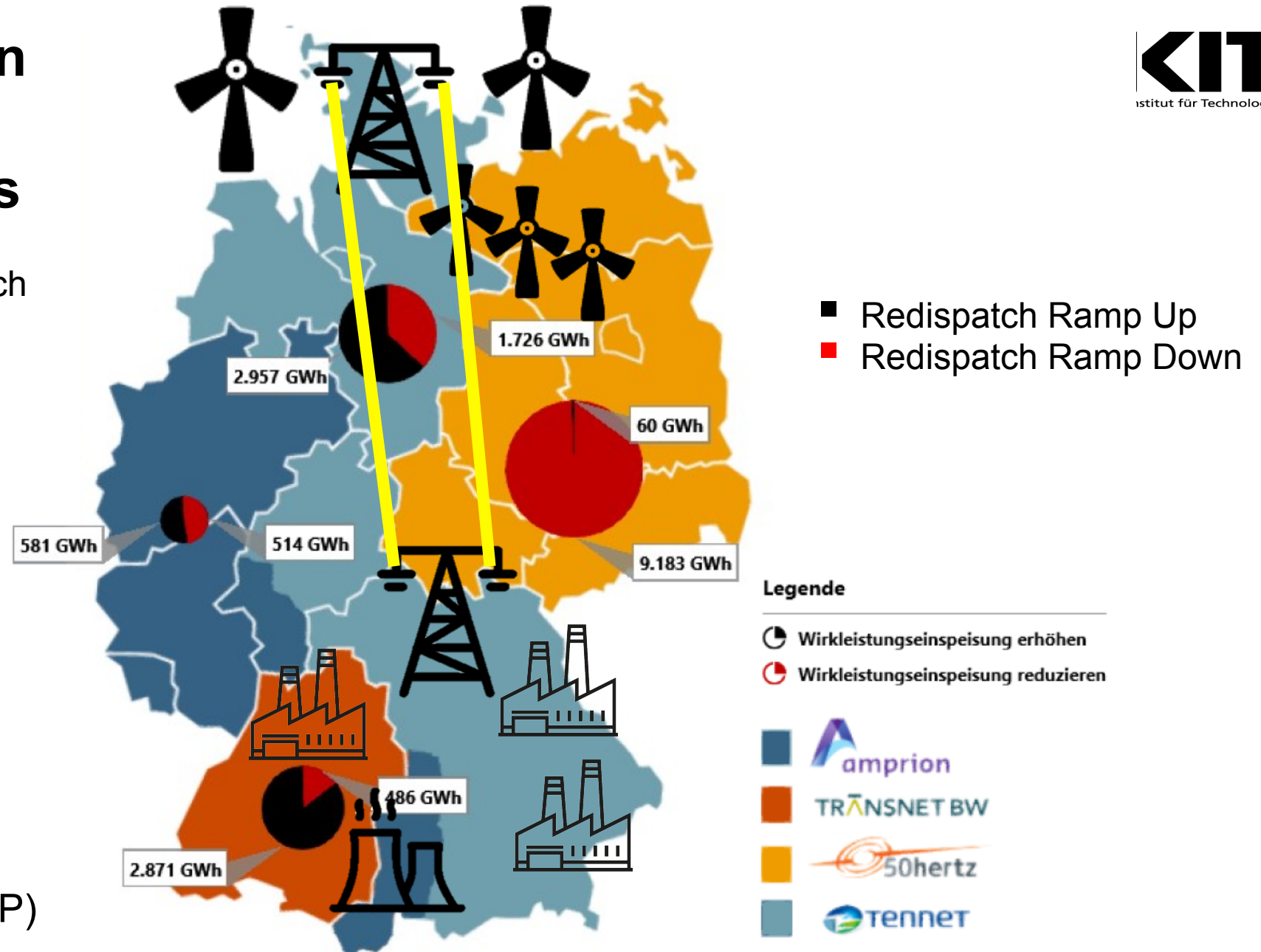
Major Challenge in single-price electricity markets

Infrastructural/spatial mismatch between generation and consumption of electricity

current solution:

→ **Redispatch**

(Cost in Germany 2015
1 billion € = 740 billion CLP)





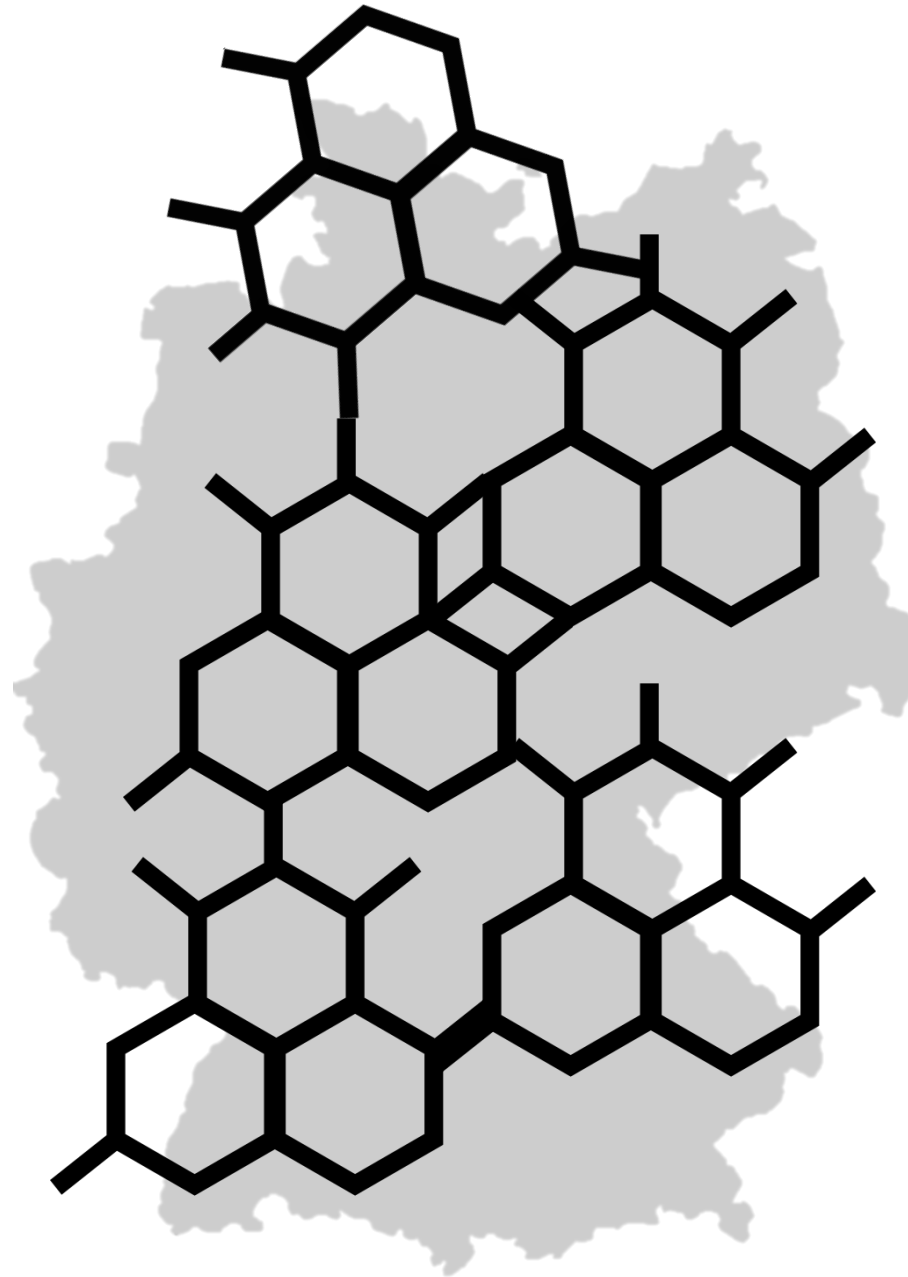
LOCAL

Our vision



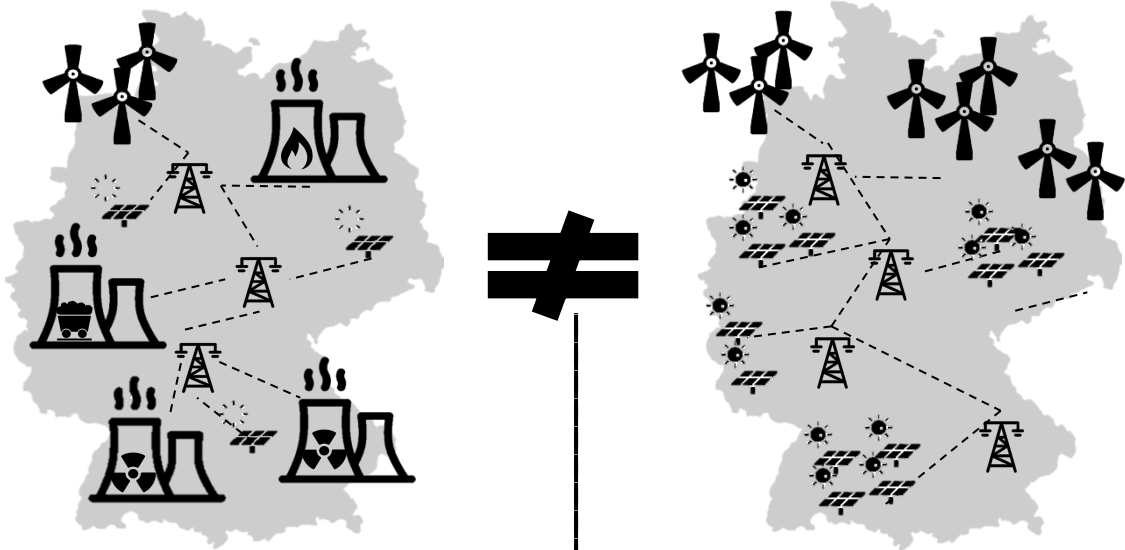
LOCAL

Decentralized cellular structure for **Local Markets**

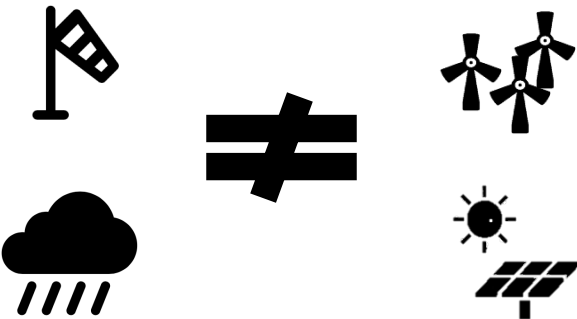


100% REGENERATIVE ENERGY SUPPLY IS NOT FEASIBLE BY NOW.

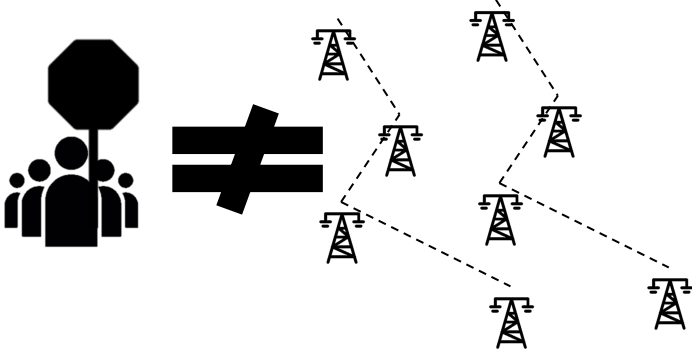
TRANSITION TO 100 % REGENERATIVE



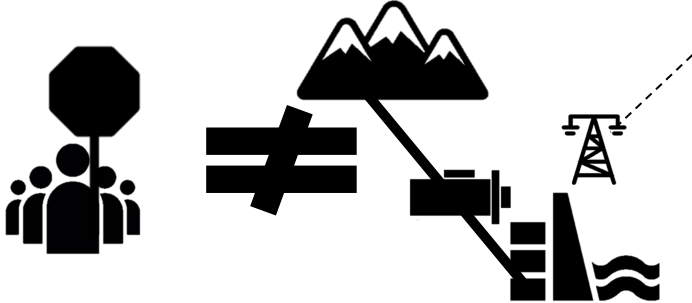
SUPPLY SECURITY



NETWORK EXTENSION

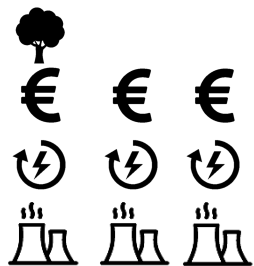
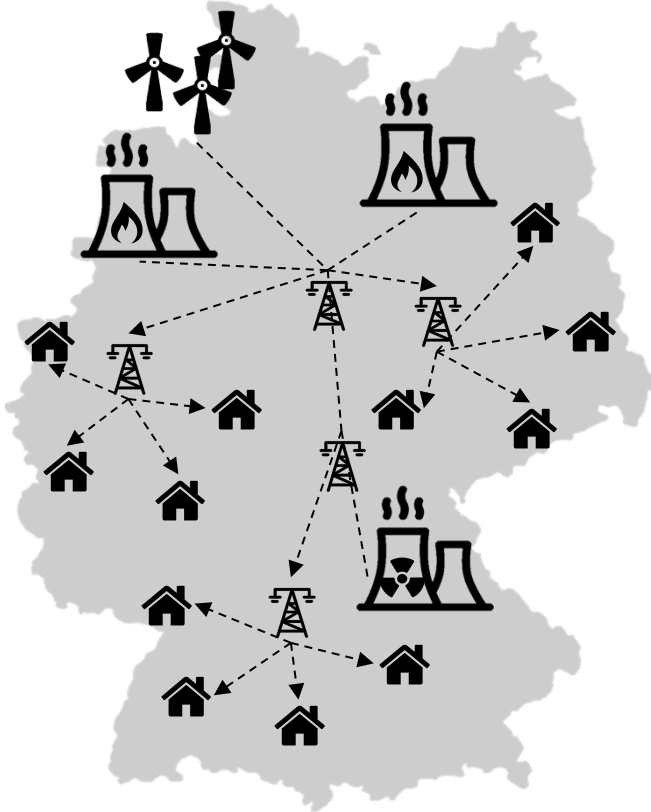


ENERGY STORAGE

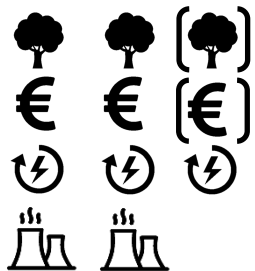


THE LOCAL MARKET APPROACH IS A STEP TOWARDS A MORE SUSTAINABLE ENERGY MARKET.

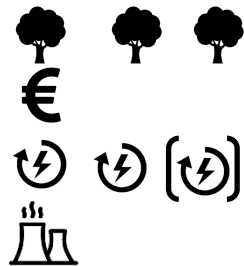
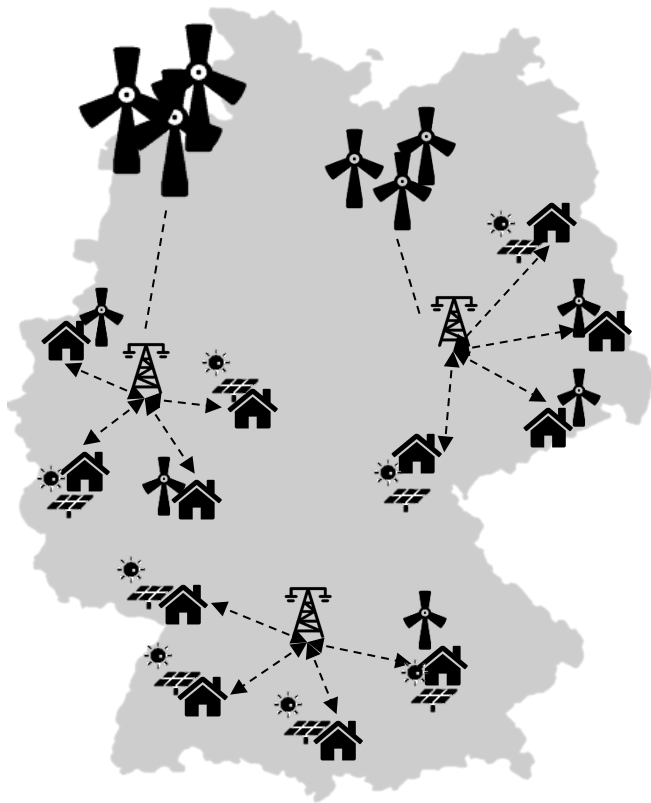
CENTRAL ENERGY MARKETS



HYBRID MARKET



LOCAL ENERGY MARKETS





LOCAL



Plano de estaciones con Accesibilidad Universal



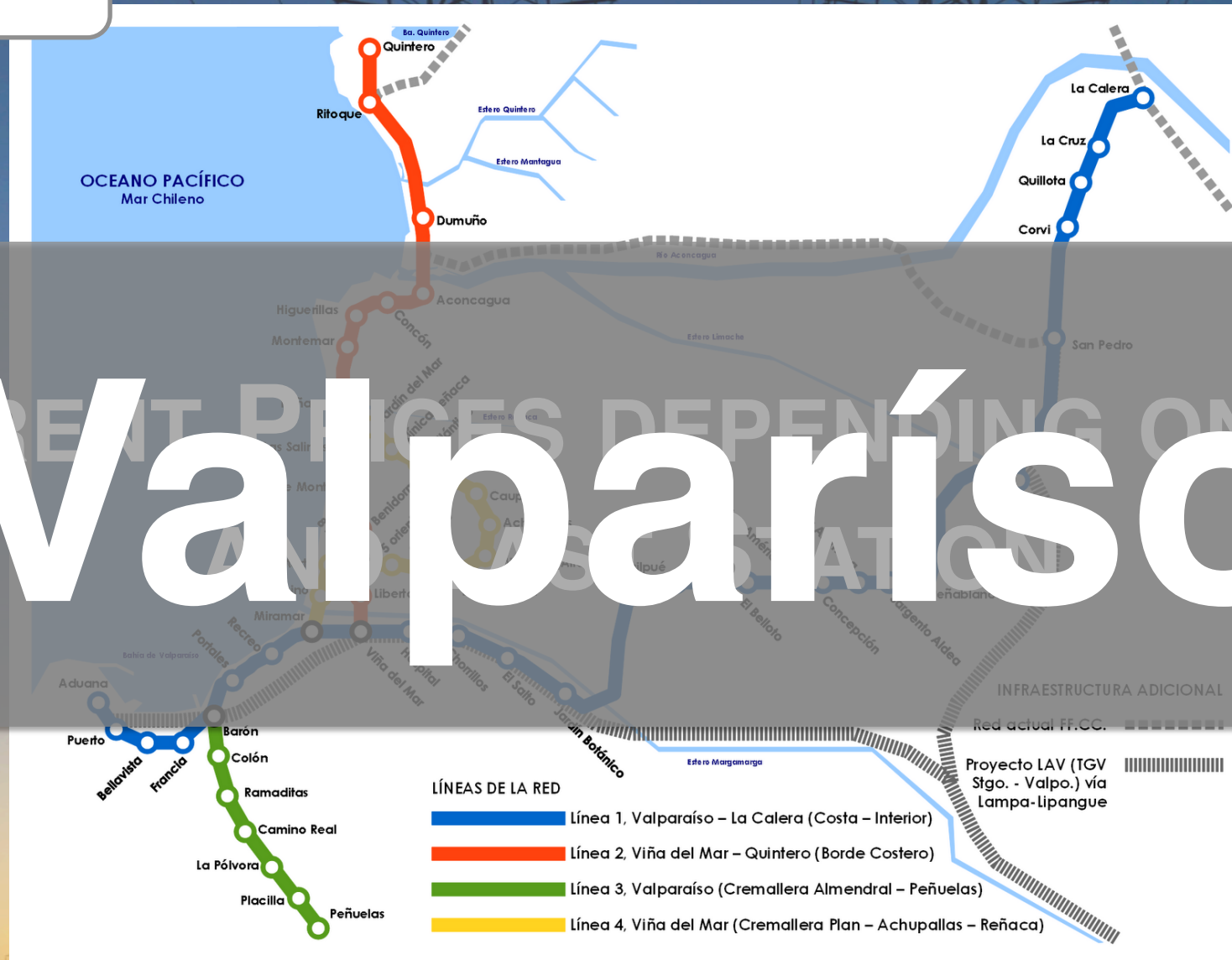
74 Santiago

74 PUNTA
74 WIERE!





LOCAL

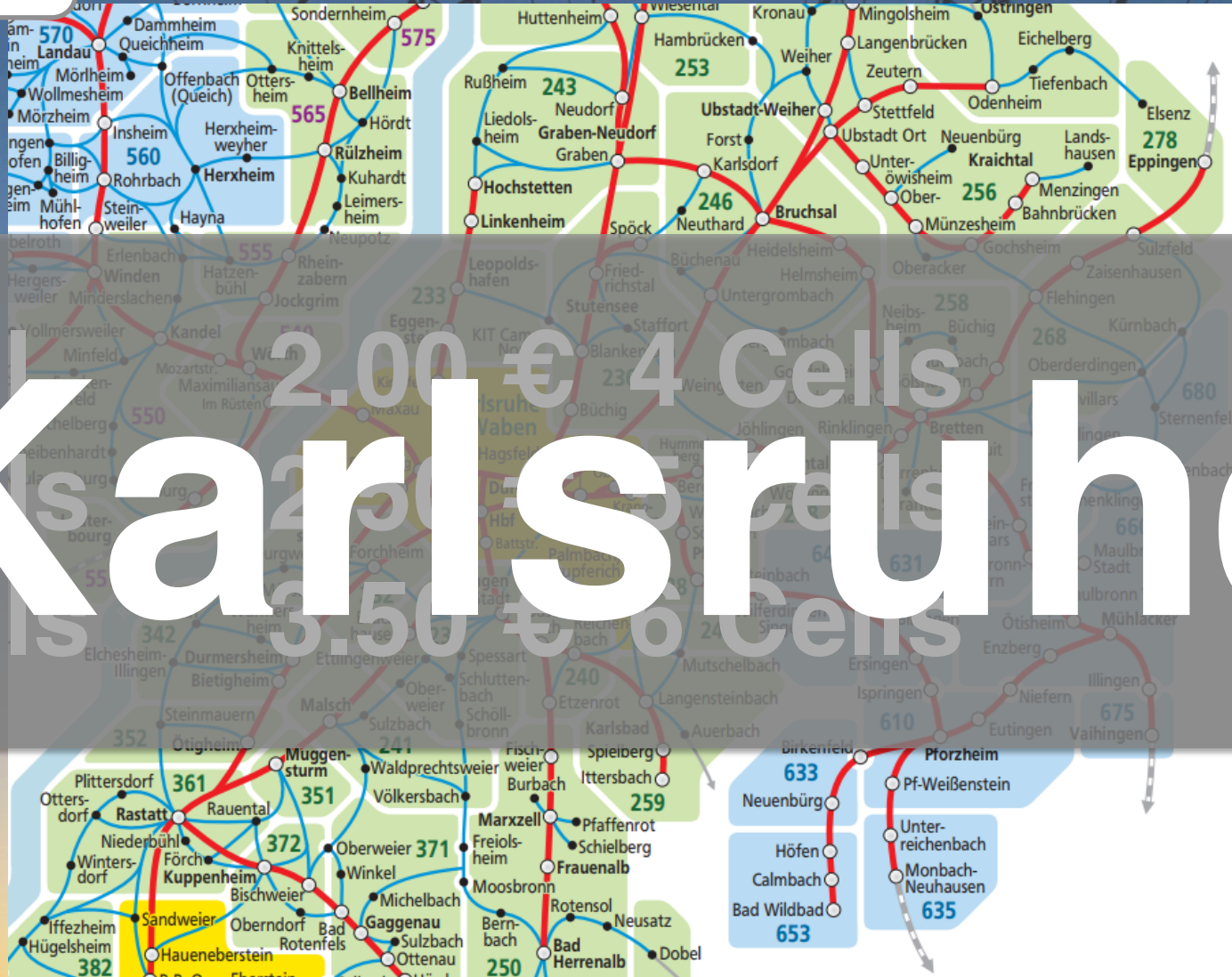




LOCAL

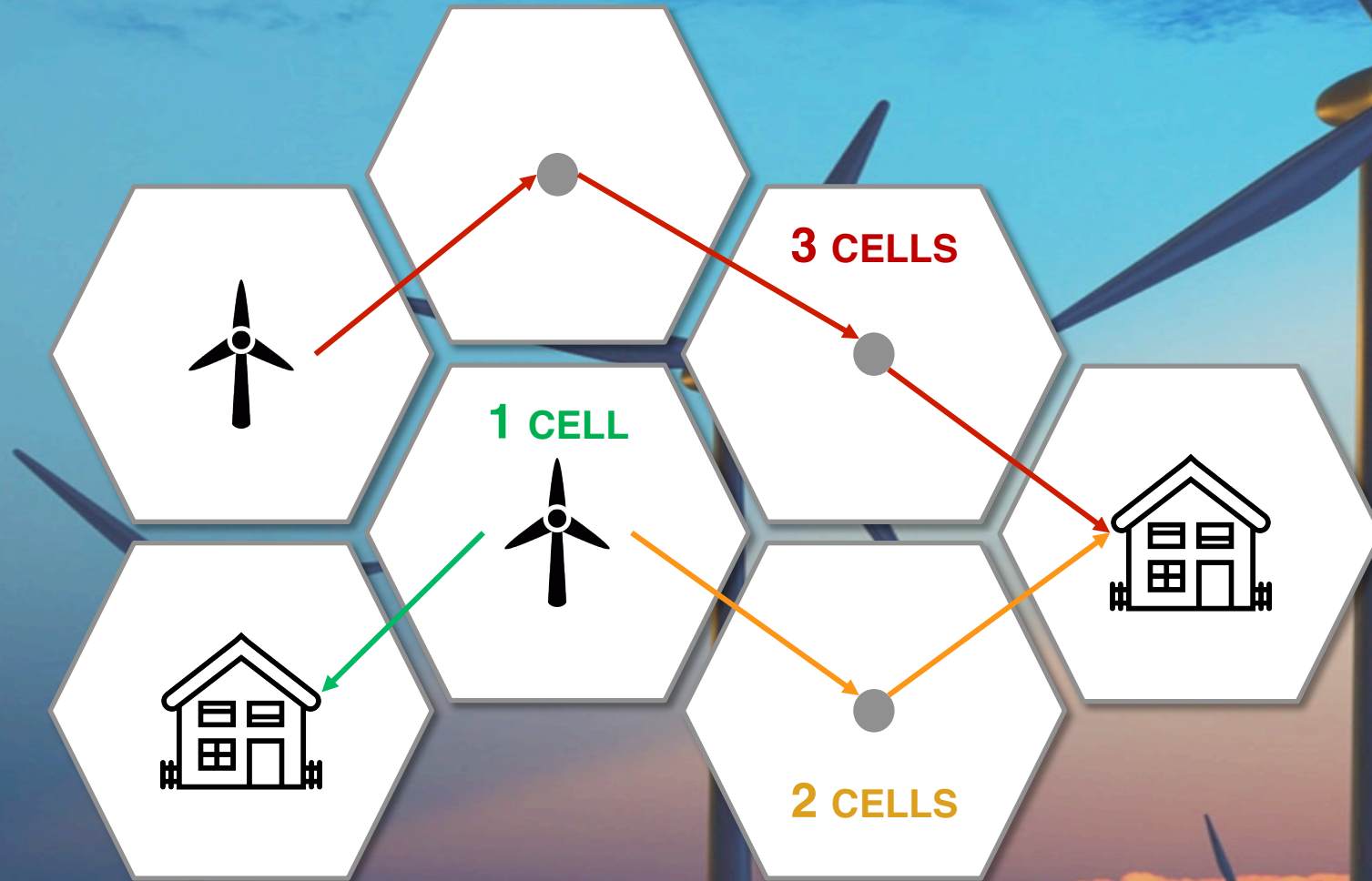
1 Cell 2.00 € 4 Cells 4.30 €
2 Cells 2.50 € 5 Cells 4.80 €
3 Cells 3.50 € 6 Cells 6.10 €

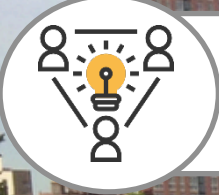
Karlsruhe





LOCAL

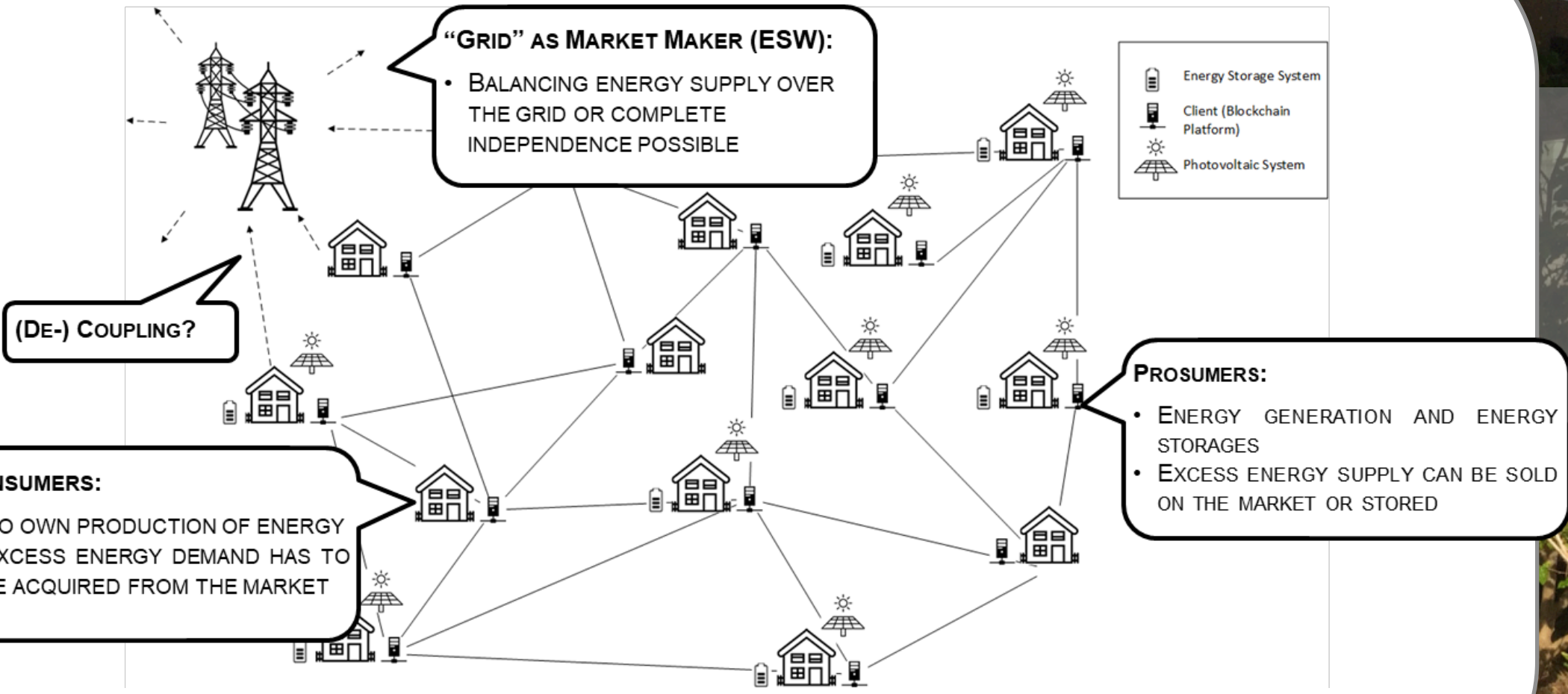




COLLABORATIVE

Re

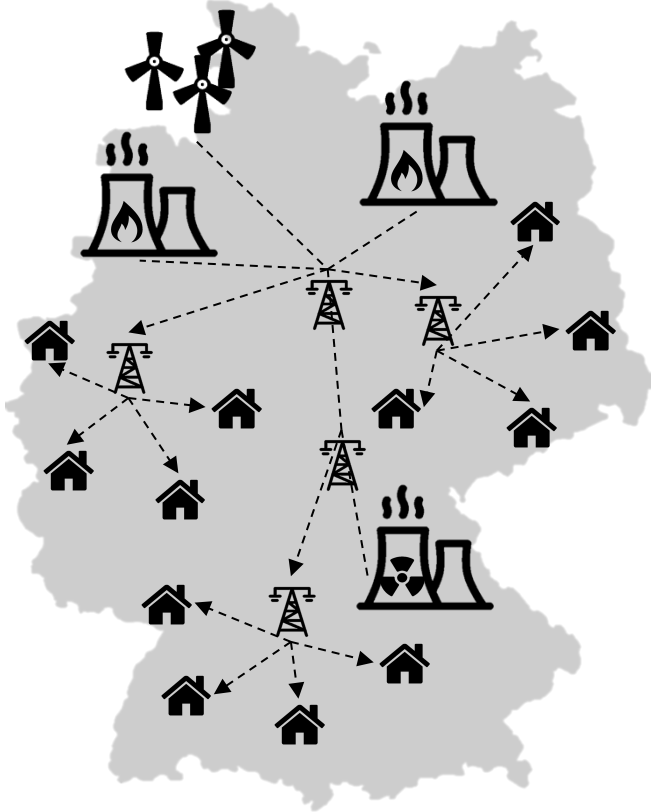
S



PEER-TO-PEER ENERGY TRANSACTIONS BETWEEN MARKET AGENTS

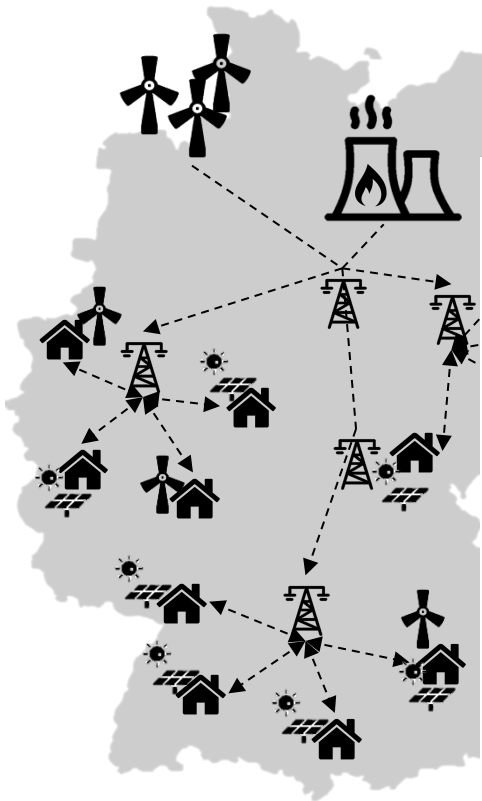
THE LOCAL MARKET APPROACH IS A STEP TOWARDS A MORE SUSTAINABLE ENERGY MARKET.

CENTRAL ENERGY MARKETS

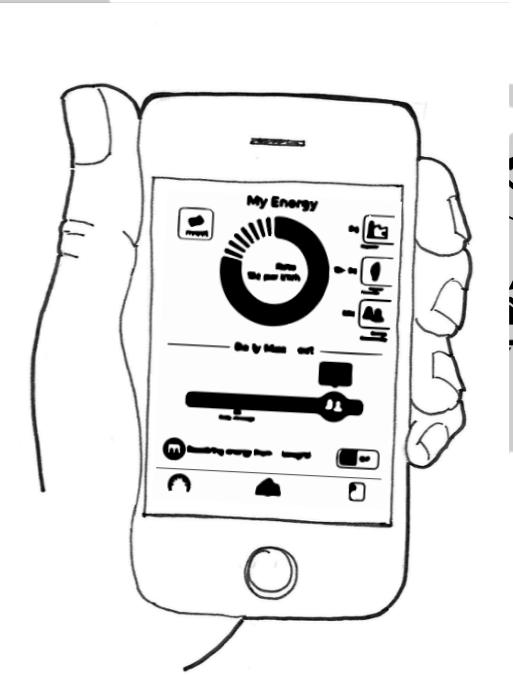


Tree icon
€ € €
⚡ ⚡ ⚡
Factory icon Factory icon Factory icon

HYBRID MARKET



Tree icon Tree icon (Tree icon)
€ € (€)
⚡ ⚡ ⚡
Factory icon Factory icon



REDUCTION OF COORDINATION COSTS

LOCAL ENERGY MARKETS

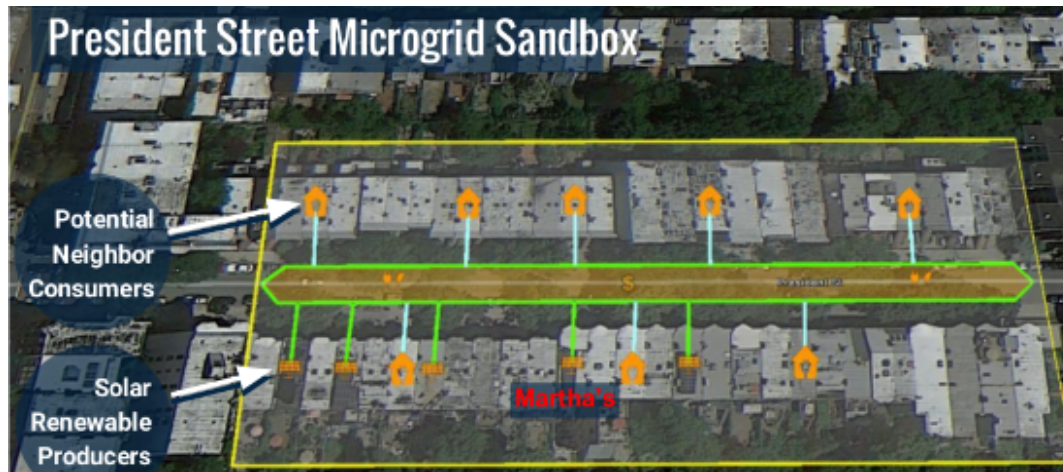


Tree icon Tree icon Tree icon
€ € €
⚡ ⚡ (⚡)
Factory icon

CHALLENGES FOR THE DESIGN OF FUTURE ENERGY MARKETS

- WHAT IS THE **OPTIMAL MARKET SIZE** IN LOCAL MARKETS?
- HOW MUST LOCAL MARKETS BE **COUPLED**?
- HOW IS THE **CONNECTION TOWARDS UPPER GRID LEVELS** OF MARKETS TO BE DESIGNED?

Decentralized P2P Trading The Brooklyn Microgrid Project



Blockchain-Technology...

GOALS:

- SUPPORT LOCAL P2P ENERGY TRADING
- STRENGTHEN COMMUNITY AND REDUCE RISK OF POWER OUTAGES
- CREATE INCENTIVES FOR LOCAL INVESTMENTS
- TRACEABILITY OF TRADING OF „GREEN“ ENERGY

Scope

- EXPERIMENTAL **SANDBOX**
- 130 APARTMENTS/HOUSES, 19 BUSINESSES
- ESTIMATED ELECTRICITY CONSUMPTION 300,000 kWh P.A.
- ESTIMATED DISTRICT HEATING 750,000 kWh P.A.

Methods

- IMPLEMENTATION FOR **10-20 PARTICIPANTS**
- INSTALLATION OF A **LOCAL ENERGY MARKET** (1 CELL)
- REGULATORY **FREEDOM** FOR ANY MARKET DESIGN (AREAL GRID)
- PHYSICAL **MICROGRID** WITH THE POTENTIAL TO INCLUDE NEARBY COMMUNITIES → AUTARKY POSSIBLE?



THE LAZARETTGARTEN



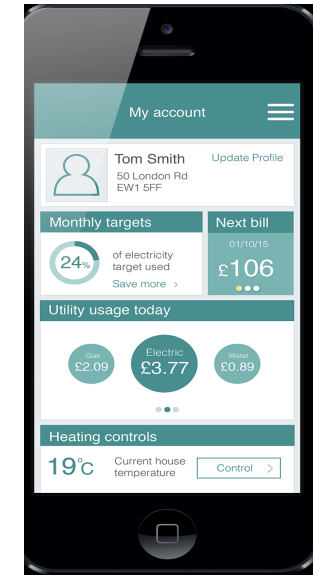
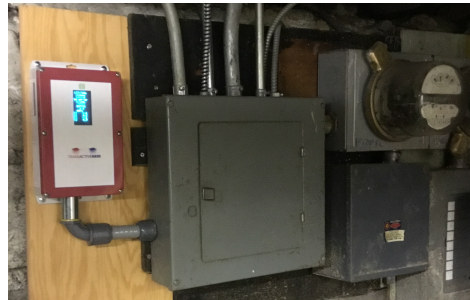
SMART

Blockchain and IoT Technology



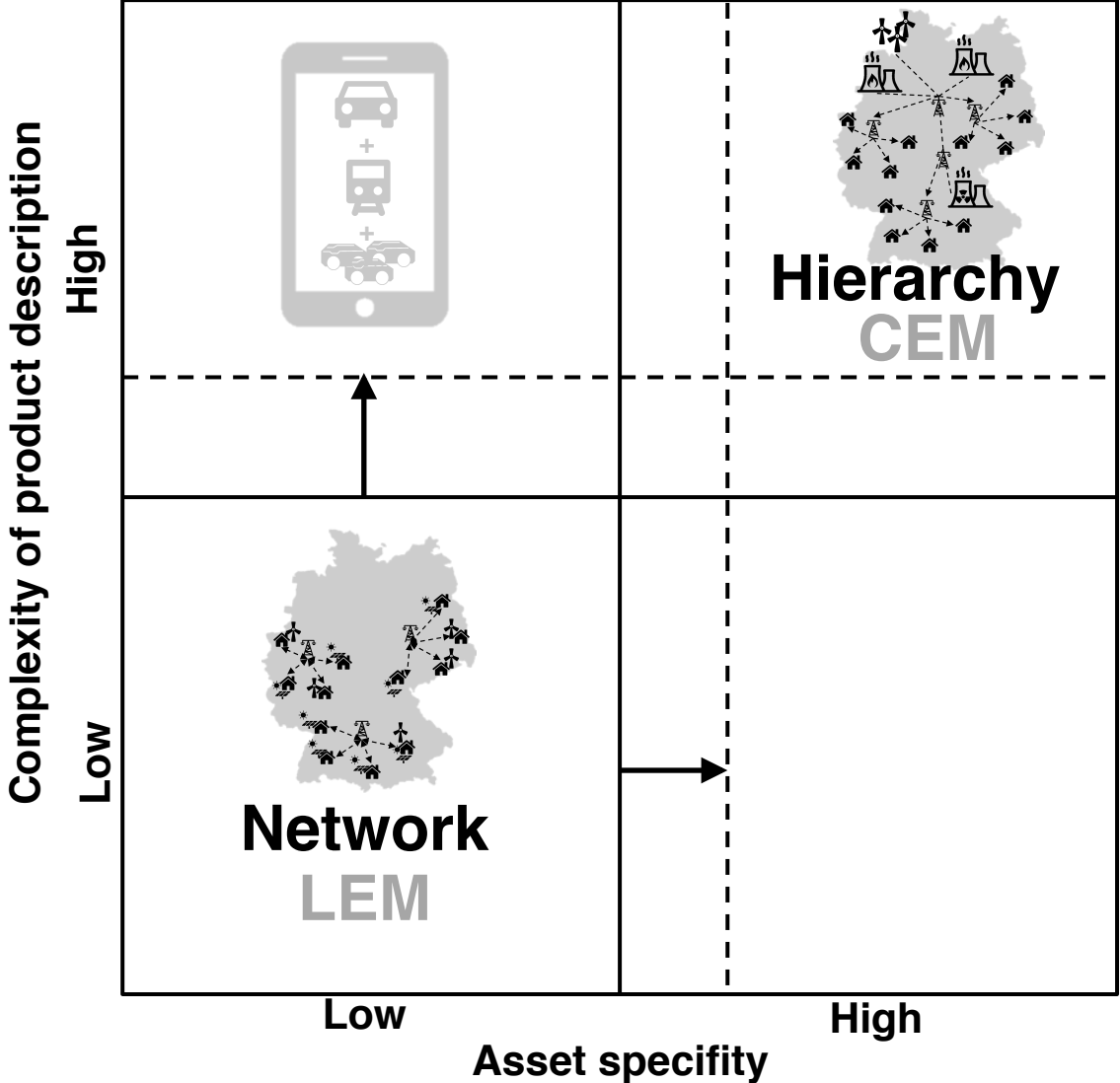
LAZARETTGARTEN MICROGRID PROJECT (LAMP) – CUSTOMER SIDE

- **BOUNDED RATIONALITY:** SETTING YOUR PREFERENCES ONCE
- **AUTOMATIC BIDDING** WITH PREPROGRAMMED AGENTS AND SET MARKET MECHANISM
- **GRAPHICAL EVALUATION** OF GENERATION, CONSUMPTION, PRICE, ENERGY SUPPLY MIX
- **RESETTING PREFERENCES** AT WILL



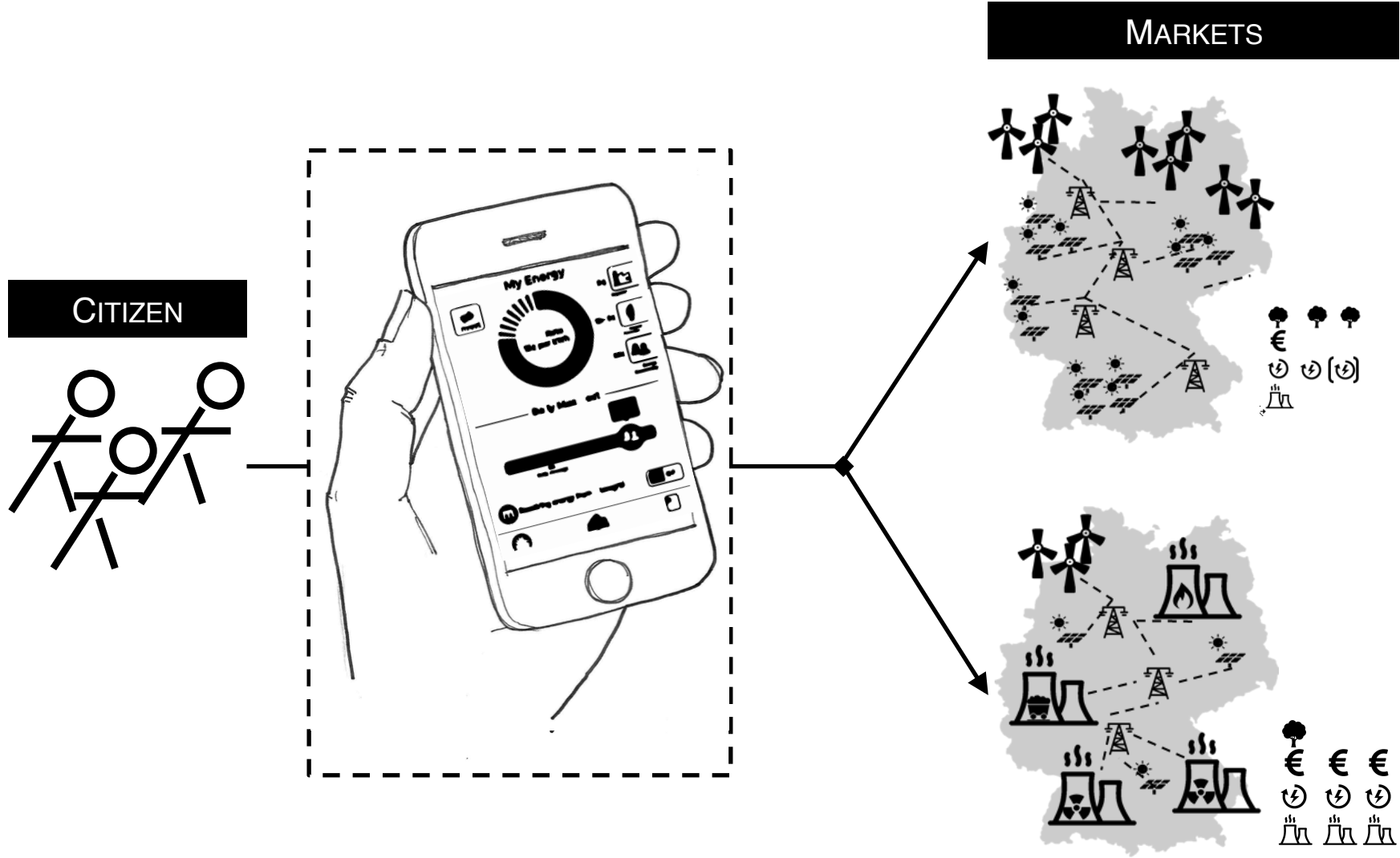
→ **ENERGY-IS PROVIDE CONVENIENT ACCESS TO SOPHISTICATED ORGANIZATION STRUCTURES.**

COORDINATION EFFORT IS A SIGNIFICANT ENERGY SUPPLY OF MODE CHOICE DECISIONS.



[Malone, 1987; Williamson 1980]

ENERGY-IS CAN CONTRIBUTE TO MORE SUSTAINABLE ENERGY DECISIONS.





FLEXIBLE

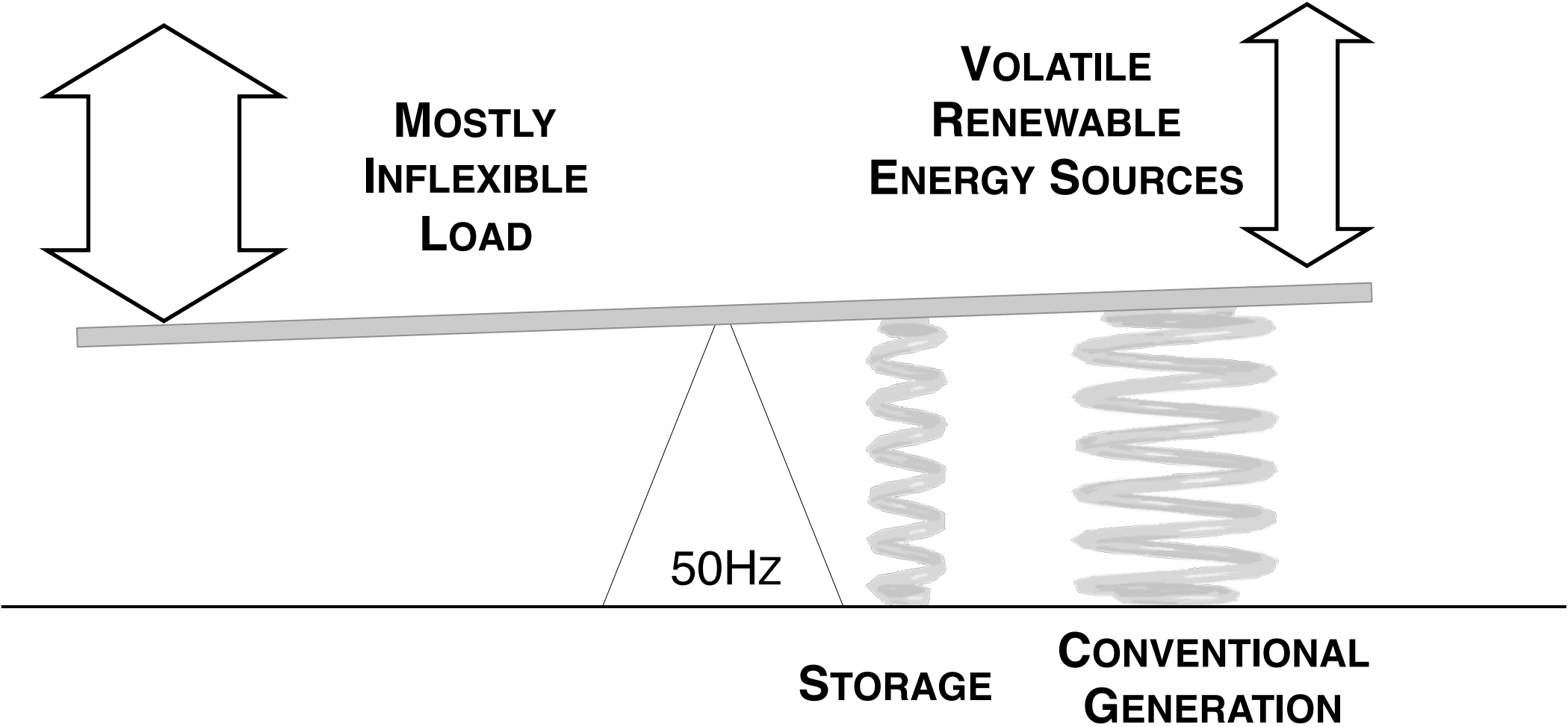


**COST BASED
PRICING**

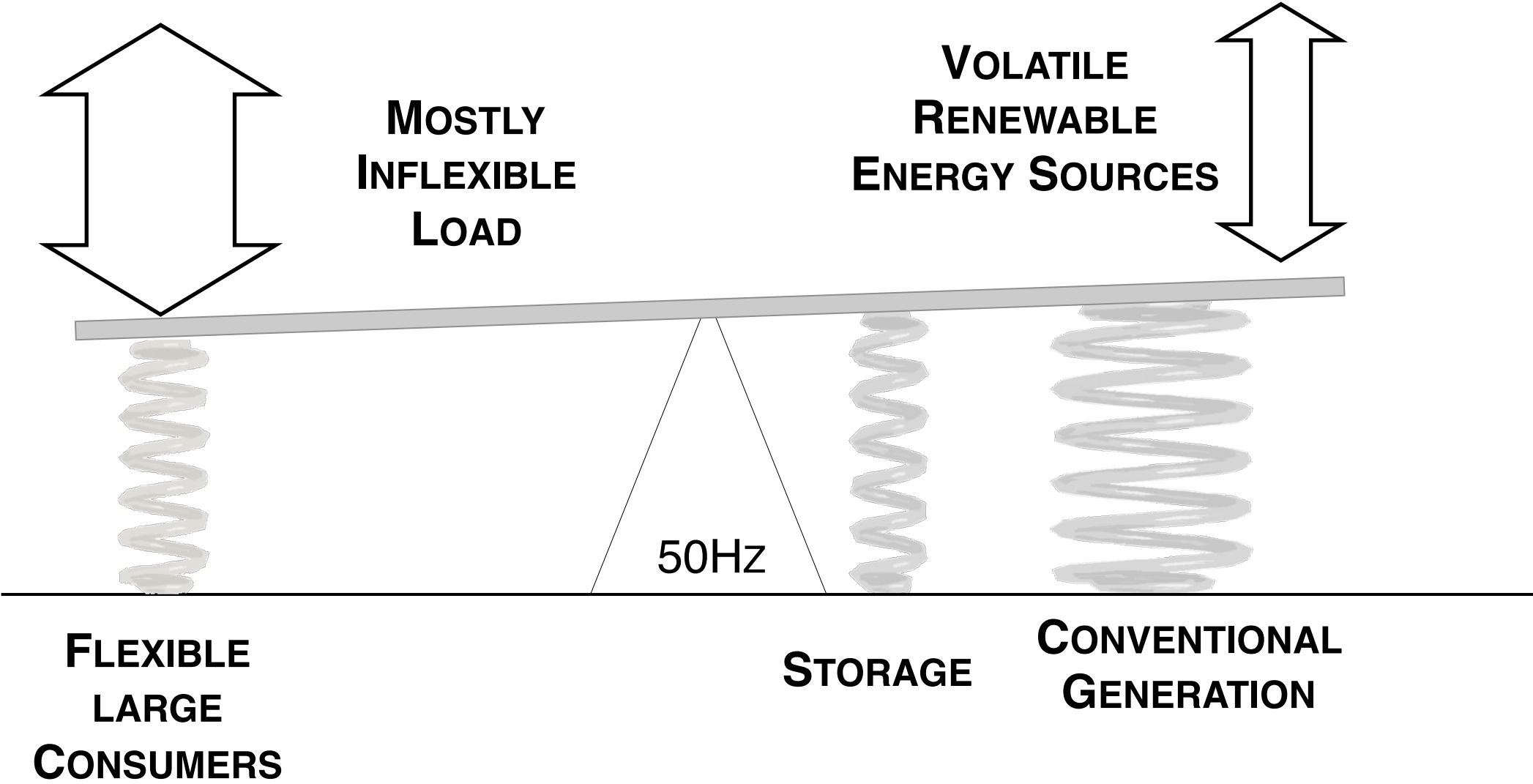


**VALUE BASED
PRICING**

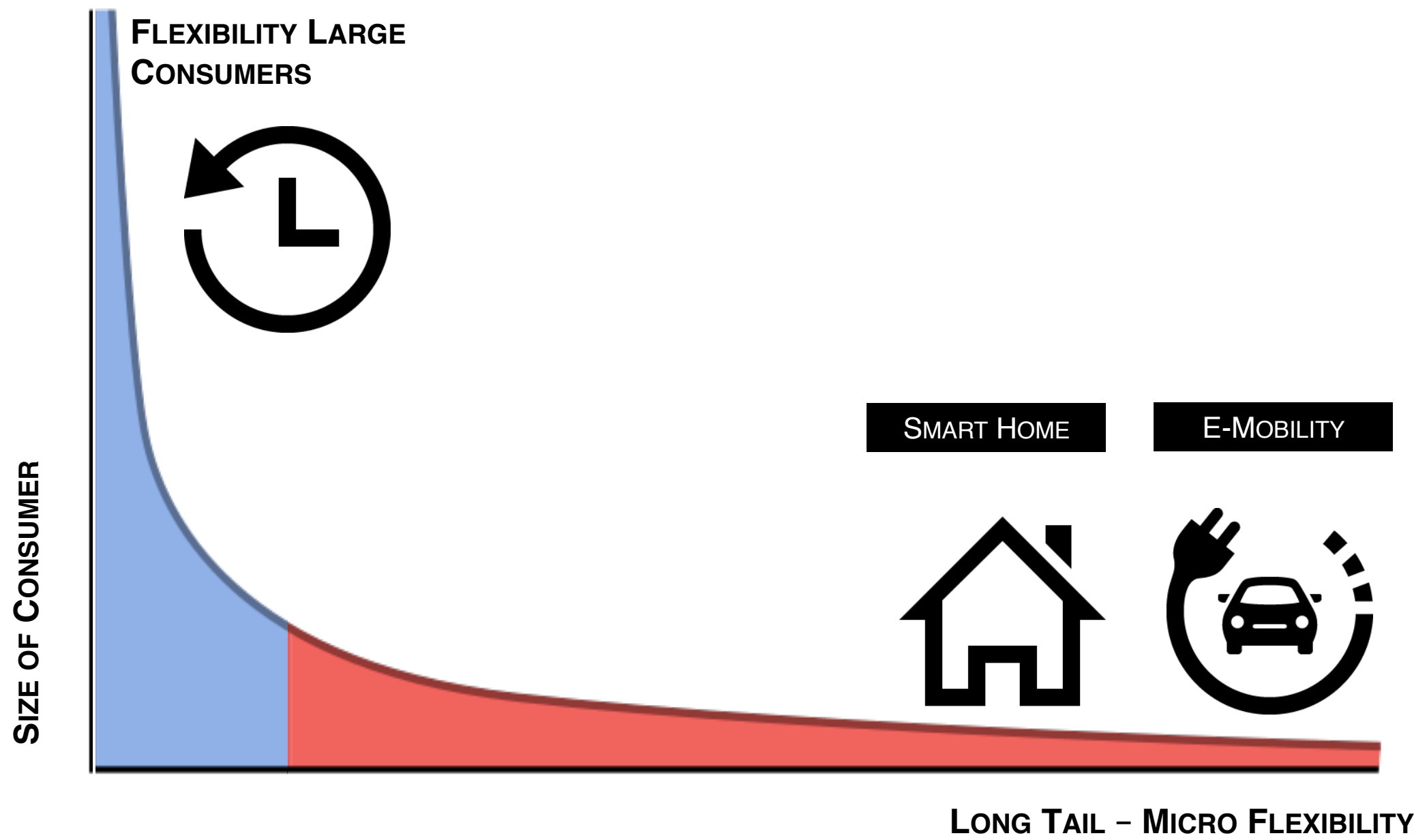
TODAYS CONTROL PARADIGM



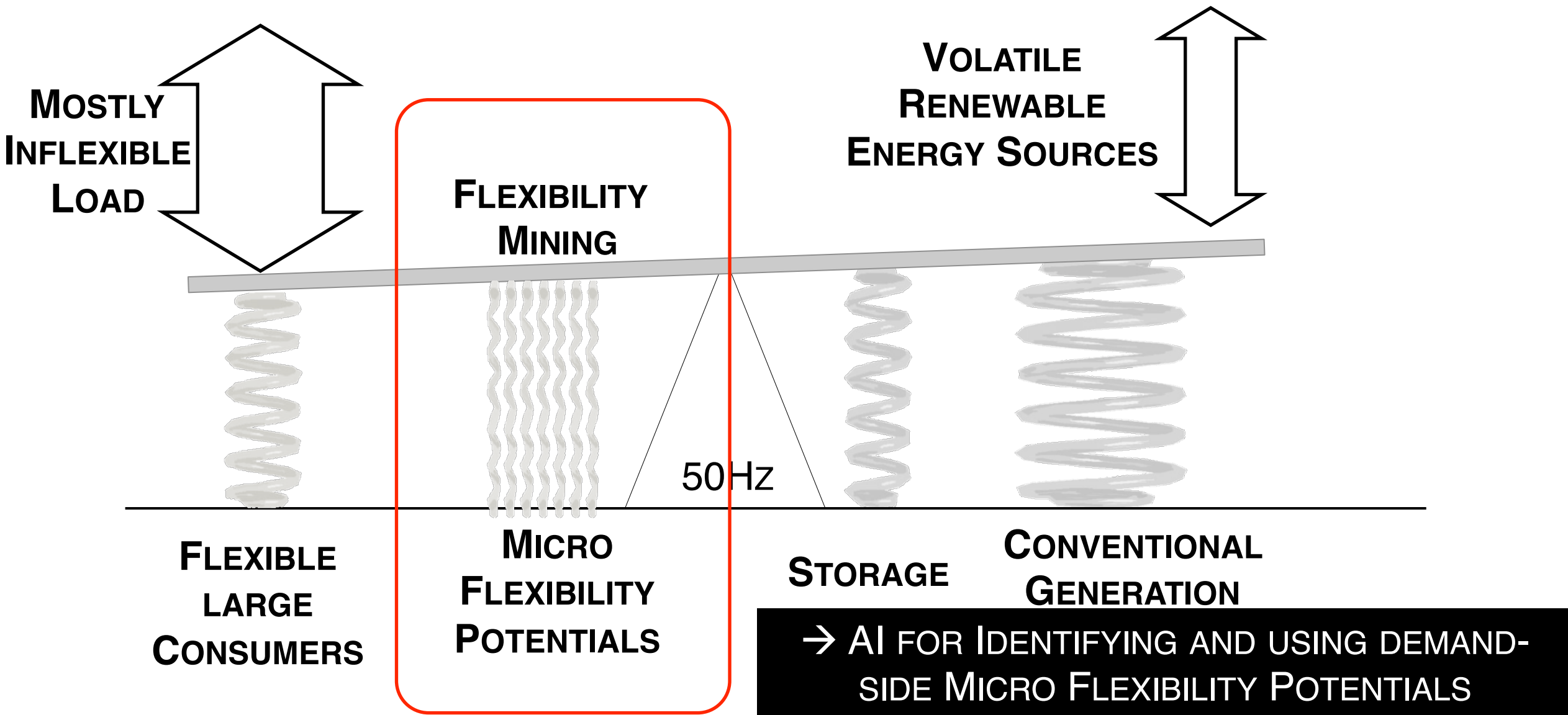
CLASSIC DEMAND SIDE MANAGEMENT AIMS AT LARGE CONSUMERS



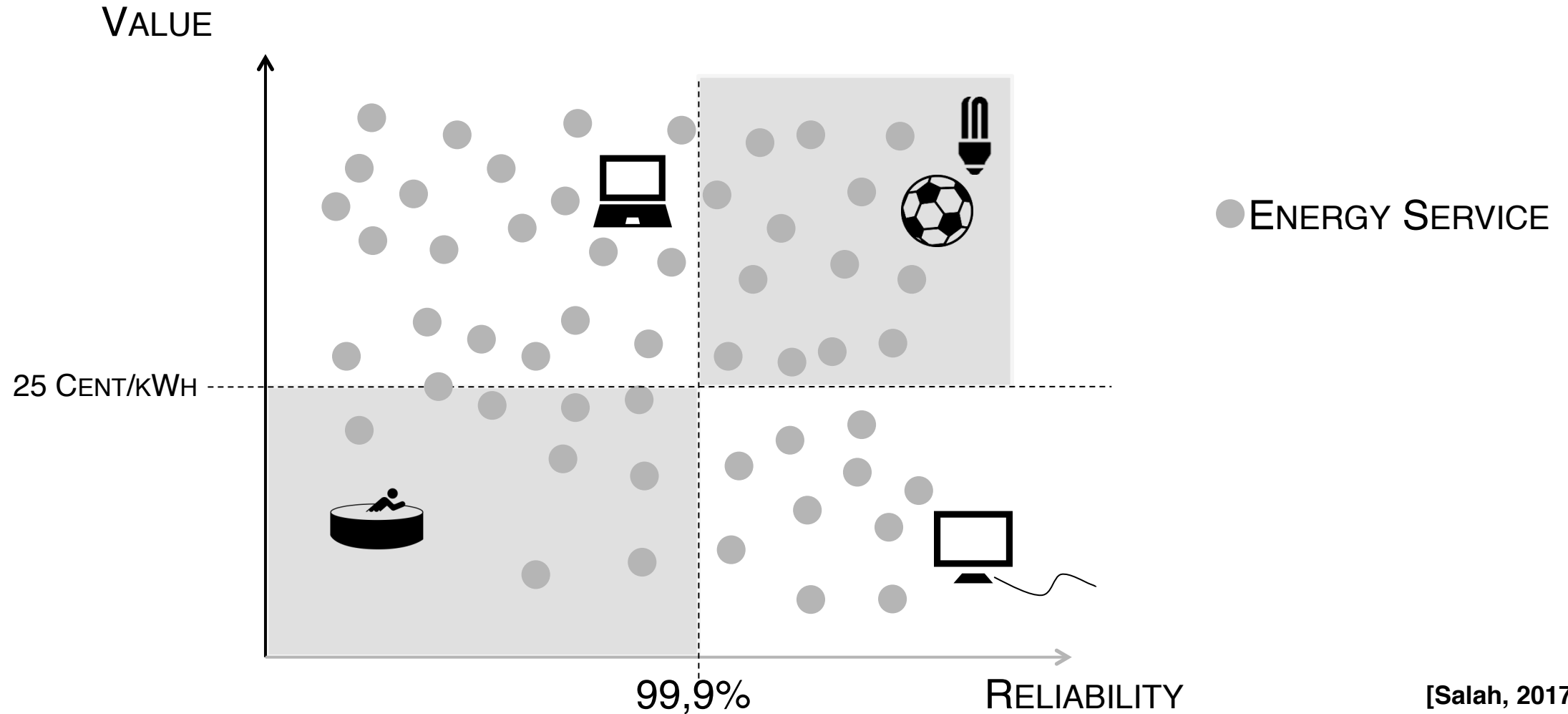
SMART DATA ALLOWS FOR USING MICRO FLEXIBILITY – THE LONG TAIL



CLASSIC DEMAND SIDE MANAGEMENT AIMS AT LARGE CONSUMERS



HETEROGENEOUS DEMAND AND QUALITY OF SERVICE

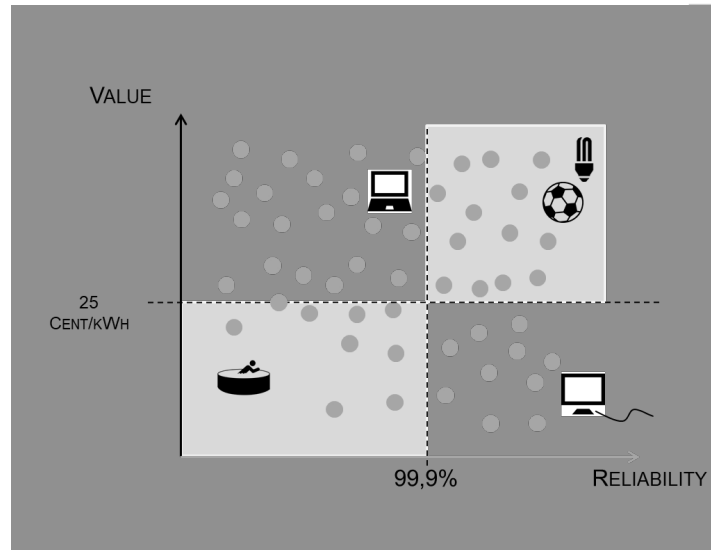


► **HETEROGENEOUS VALUABLE, FLEXIBLE DEMAND FOR ENERGY SERVICES ENABLES A LARGE POTENTIAL FOR QUALITY OF SERVICE DIFFERENTIATION**

BETTER COORDINATION THROUGH...

QUALITY-DIFFERENTIATED SERVICES

SECURITY OF SUPPLY?
SURE, BUT...

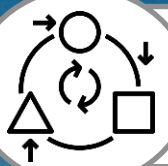


HUGE POTENTIAL FOR CURRENT AND EMERGING PLAYERS: AGGREGATORS, BROKERS, INTERMEDIARIES, SERVICE PROVIDERS

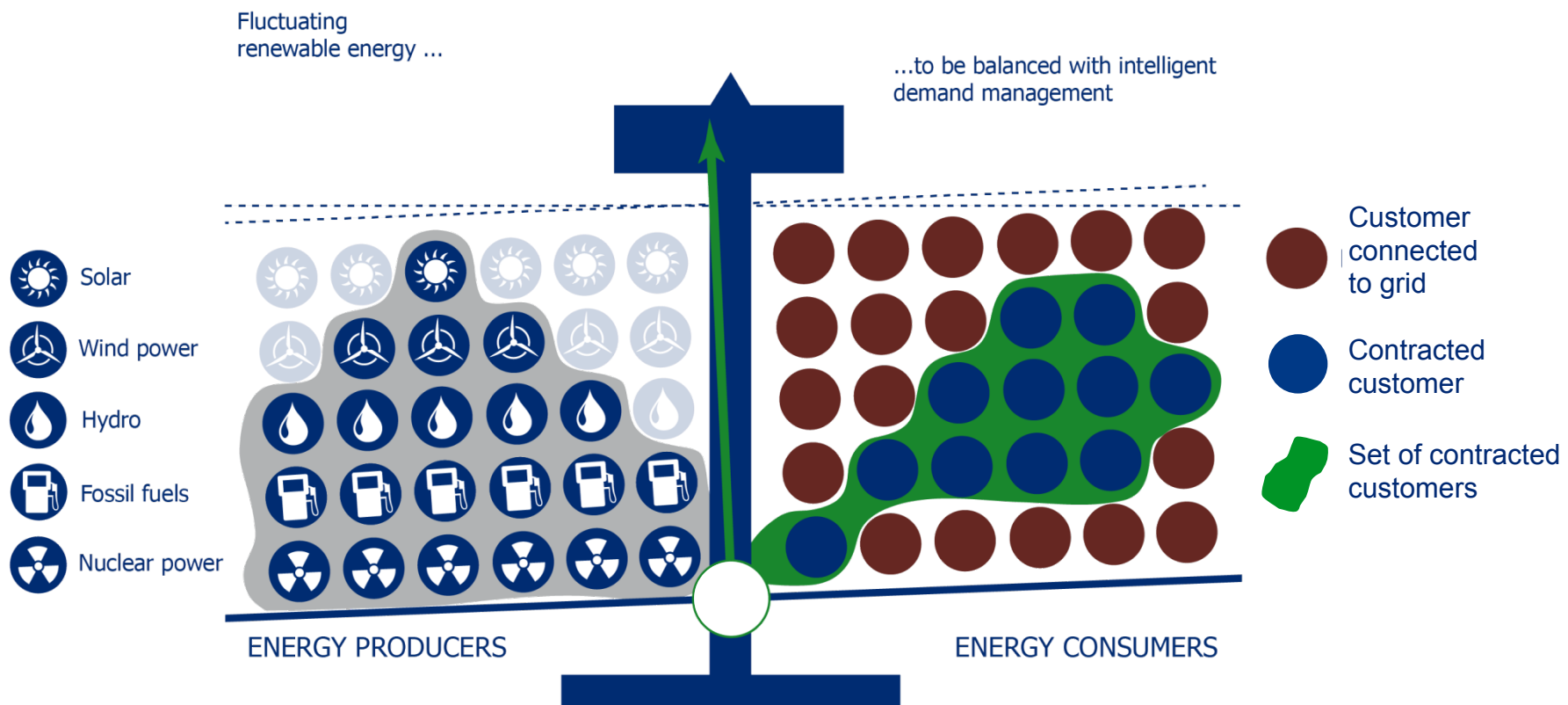
IKT
SERVICE VALUE
NETWORKS
MARKETS

VOLATILE
GENERATION
GRID
RESTRICTIONS

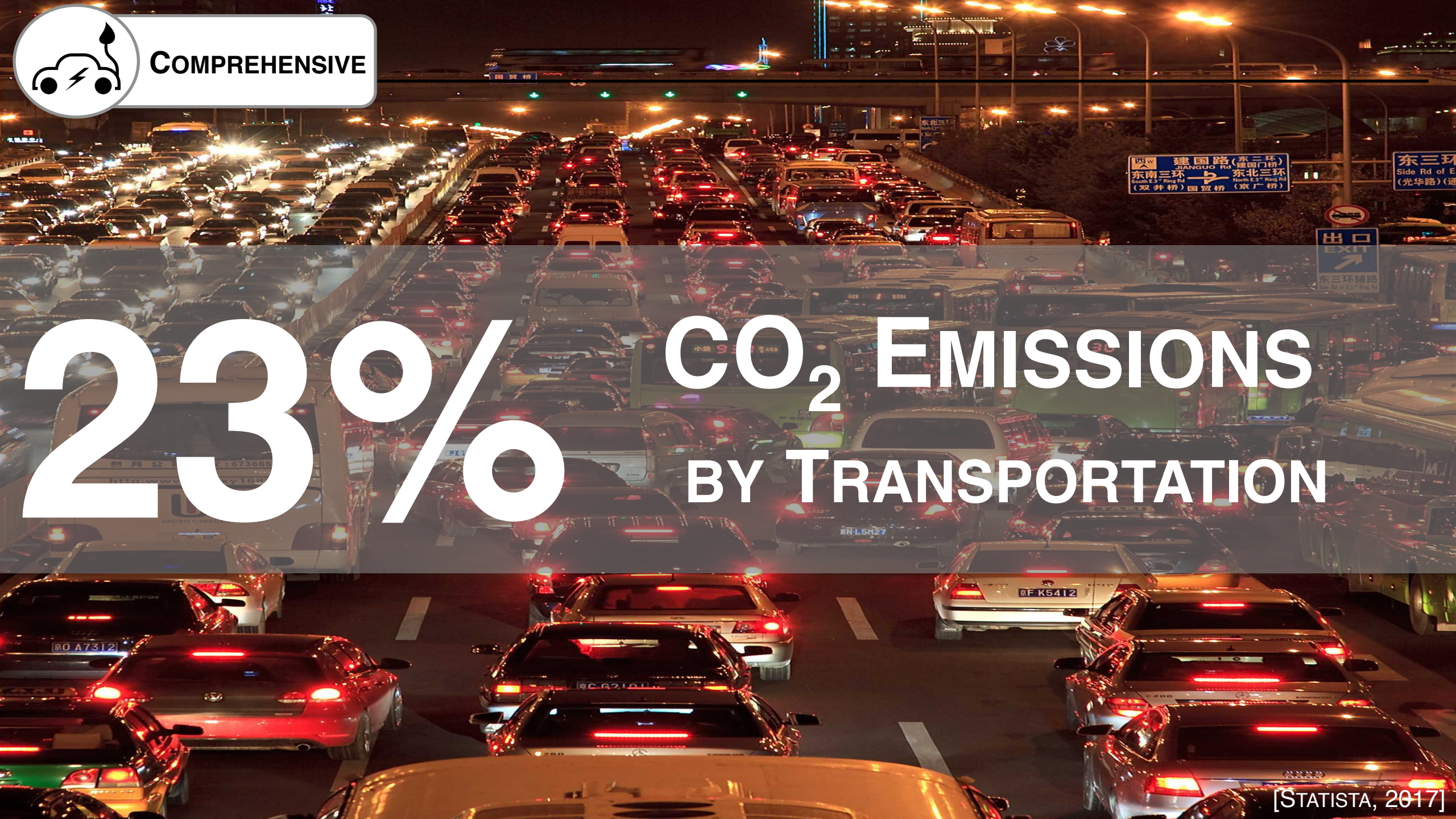
INNOVATIVE DESIGN OF FUTURE ENERGY MARKETS



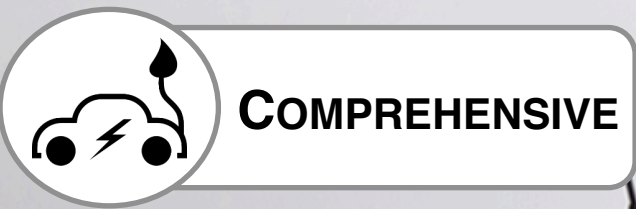
FLEXIBLE



[Gärttner, 2016]



23% CO₂ EMISSIONS
BY TRANSPORTATION



5 Million

ELECTRIC CARS BY 2030



e-parken
in Baden-Württemberg

Tarife

Schuko-Stecker (Hausanschluss 230 V / 16 A)	
Je angefangene Stunde	0,50 €
Tageshöchstsatz	5,00 €

OEM - Typ 2 - Stecker (Turbostecker 400 V / 32 A)	
Je angefangene Stunde	2,00 €
Tageshöchstsatz	5,00 €

Die Ladestellen werden während Informationsveranstaltungen der unteren Servicenummer 07141 10 82 82-10

PBW Parkbusgesellschaft Baden-Württemberg mbH

1. Kabelverbindung herstellen
2. Ladevorgang starten
3. Kabelverbindung trennen



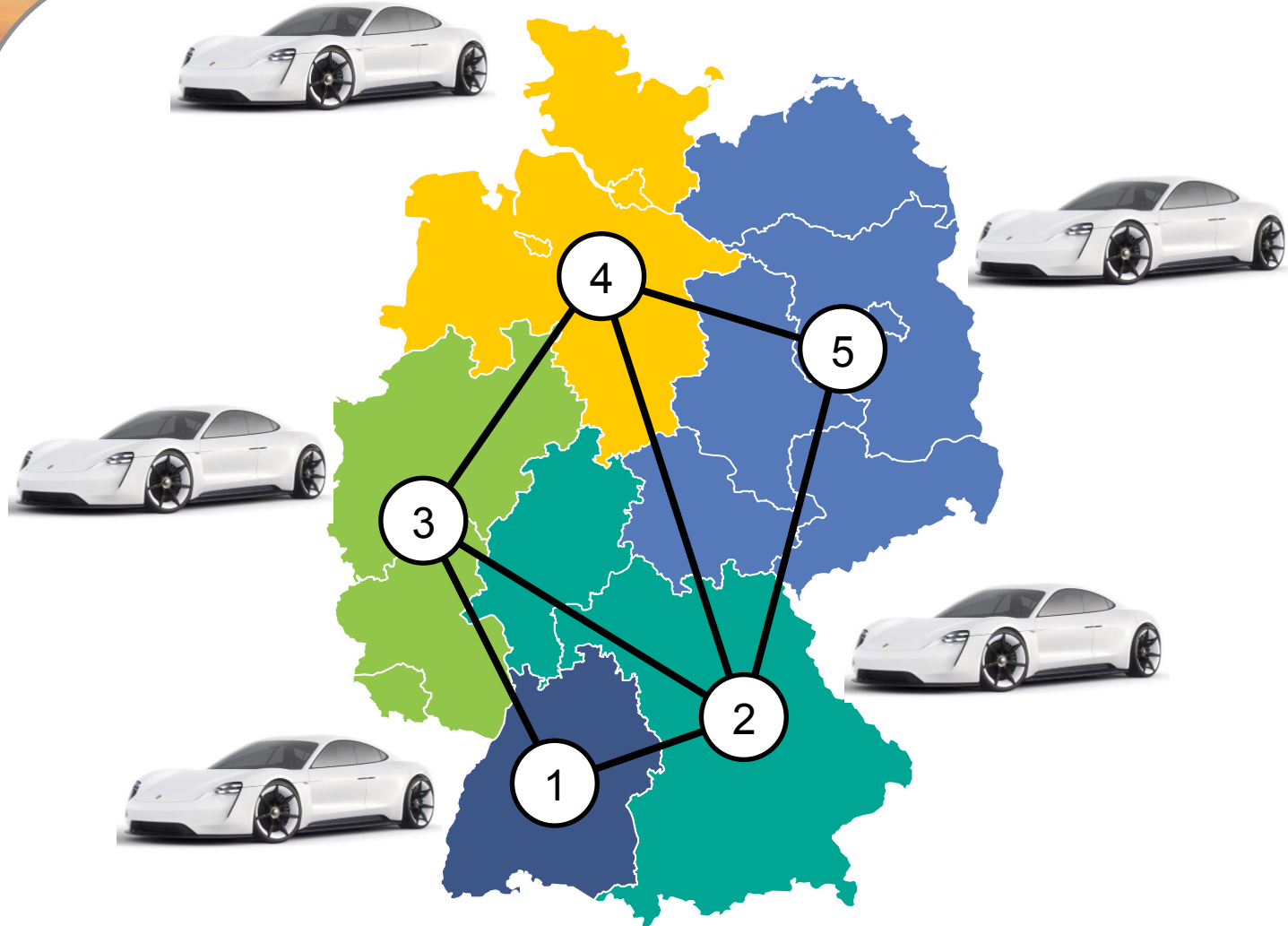
COMPREHENSIVE

EV 'contribution'

TO FUTURE ELECTRICITY SYSTEMS



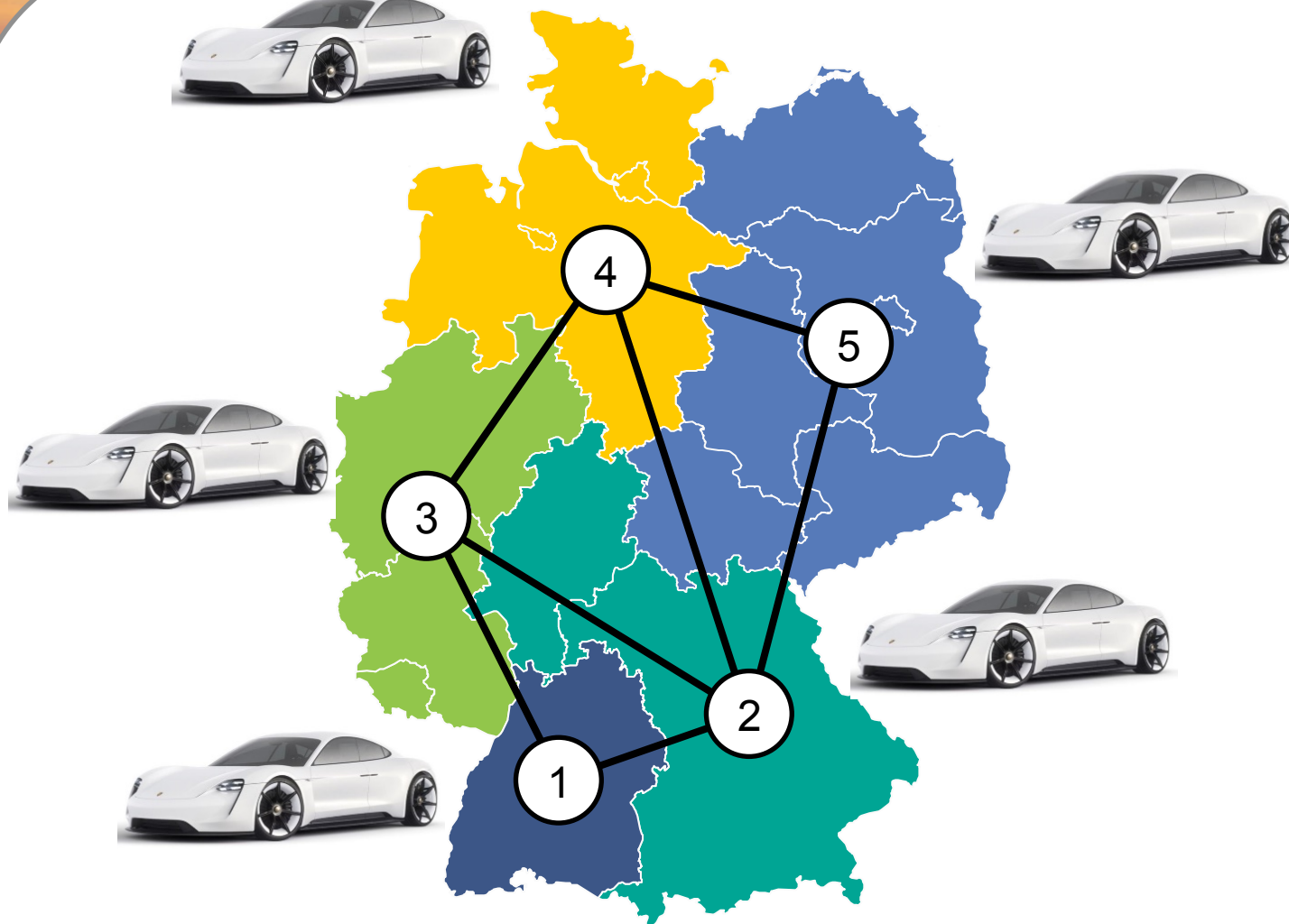
COMPREHENSIVE



[Working Paper, Staudt, 2017]



COMPREHENSIVE

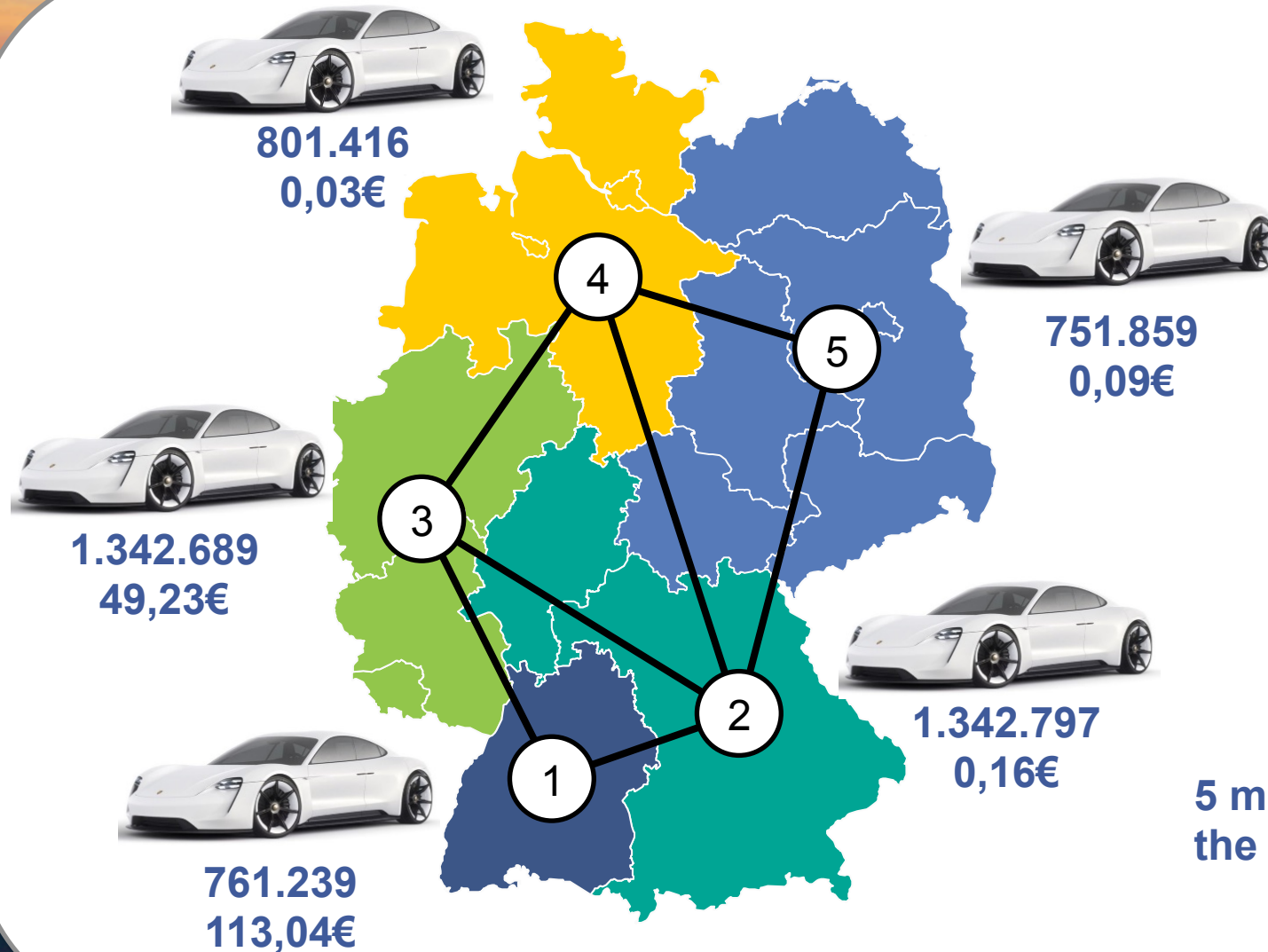


Assumptions:

1. Renewable generation 2015
2. Reduced network model (5 nodes)
3. All EVs contribute as V2G to system
4. Actual electricity generation park used



COMPREHENSIVE



Assumptions:

1. Renewable generation 2015
2. Reduced network model (5 nodes)
3. All EVs contribute as V2G to system
4. Actual electricity generation park used

5 million EVs compensate the redispatch entirely!

[Working Paper, Staudt, 2017]

SUMMARY



FUTURE ELECTRICITY SYSTEMS NEED NEW MARKET STRUCTURES AND DESIGNS



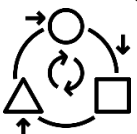
HYBRID MARKETS AS INTERMEDIATE STATE TOWARDS FULL DECENTRALIZATION



LOCAL MARKETS INCENTIVIZE CONSUMERS TO COLLABORATE



P2P IS ALLOW PROSUMERS TO INTERACT WITHOUT CENTRAL AUTHORITY



FLEXIBILITY FOSTERS INNOVATIVE SERVICES FOR SMART GRIDS



EMOBILITY MIGHT EVEN HELP TO SOLVE STRUCTURAL PROBLEMS



Thank you! ?

weinhardt@kit.edu
www.im.iism.kit.edu